

**Table 5. PAD District 1 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, June 2011**  
(Thousand Barrels)

Commodity	Supply						Disposition				Ending Stocks
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>	
<b>Crude Oil</b>	<b>657</b>	<b>--</b>	<b>--</b>	<b>32,801</b>	<b>-884</b>	<b>409</b>	<b>-776</b>	<b>33,501</b>	<b>259</b>	<b>0</b>	<b>11,811</b>
<b>Natural Gas Plant Liquids and Liquefied Refinery Gases</b>	<b>1,023</b>	<b>-9</b>	<b>2,141</b>	<b>1,096</b>	<b>1,620</b>	<b>--</b>	<b>1,389</b>	<b>514</b>	<b>200</b>	<b>3,768</b>	<b>7,080</b>
Pentanes Plus	184	-9	--	--	--	--	-12	--	--	187	39
Liquefied Petroleum Gases	839	--	2,141	1,096	1,620	--	1,401	514	200	3,581	7,041
Ethane/Ethylene	22	--	--	--	--	--	0	--	--	22	1
Propane/Propylene	554	--	1,264	756	1,620	--	695	--	34	3,465	3,981
Normal Butane/Butylene	135	--	951	98	--	--	766	1	167	250	2,752
Isobutane/Isobutylene	128	--	-74	242	--	--	-60	513	--	-157	307
<b>Other Liquids</b>	<b>--</b>	<b>578</b>	<b>--</b>	<b>24,896</b>	<b>45,981</b>	<b>6,237</b>	<b>121</b>	<b>78,520</b>	<b>457</b>	<b>-1,406</b>	<b>62,013</b>
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	580	--	73	9,876	-655	-324	9,773	424	0	6,787
Hydrogen	--	--	--	--	--	41	--	41	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	3	--	--	3	0	--
Renewable Fuels (including Fuel Ethanol)	--	580	--	73	9,876	-699	-324	9,732	421	0	6,787
Fuel Ethanol <sup>6</sup>	--	580	--	71	9,658	-777	-444	9,554	421	0	6,436
Renewable Fuels Except Fuel Ethanol	--	--	--	2	218	78	120	178	--	0	351
Other Hydrocarbons	--	--	--	--	--	0	--	--	--	0	--
Unfinished Oils	--	--	--	2,455	-46	--	-924	4,739	--	-1,406	7,705
Motor Gasoline Blend. Comp. (MGBGC)	--	-2	--	22,368	36,151	6,892	1,369	64,008	32	0	47,521
Reformulated	--	--	--	5,319	7,757	3,435	206	16,303	2	0	16,337
Conventional	--	-2	--	17,049	28,394	3,457	1,163	47,705	30	0	31,184
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
<b>Finished Petroleum Products</b>	<b>--</b>	<b>--</b>	<b>112,186</b>	<b>15,032</b>	<b>45,563</b>	<b>-6,115</b>	<b>1,775</b>	<b>--</b>	<b>6,681</b>	<b>158,210</b>	<b>90,216</b>
Finished Motor Gasoline	--	--	91,494	2,951	9,353	-6,115	-414	--	28	98,070	7,625
Reformulated	--	--	37,617	--	--	-1,406	-9	--	7	36,213	14
Conventional	--	--	53,877	2,951	9,353	-4,709	-405	--	21	61,856	7,611
Finished Aviation Gasoline	--	--	--	1	66	--	-26	--	--	93	162
Kerosene-Type Jet Fuel	--	--	2,791	1,150	15,143	--	914	--	241	17,929	11,302
Kerosene	--	--	74	2	--	--	125	--	0	-49	951
Distillate Fuel Oil <sup>7</sup>	--	--	10,528	3,475	19,345	0	-36	--	2,627	30,757	51,970
15 ppm sulfur and under <sup>8</sup>	--	--	6,447	2,334	15,603	0	-1,921	--	457	25,848	23,143
Greater than 15 ppm to 500 ppm sulfur <sup>8</sup>	--	--	633	21	1,333	--	-335	--	2,022	300	4,093
Greater than 500 ppm sulfur	--	--	3,448	1,120	2,409	--	2,220	--	149	4,608	24,734
Residual Fuel Oil <sup>9</sup>	--	--	2,093	5,947	507	--	1,096	--	2,467	4,984	11,412
Less than 0.31 percent sulfur	--	--	434	1,240	--	--	310	--	NA	NA	1,295
0.31 to 1.00 percent sulfur	--	--	1,088	110	--	--	746	--	NA	NA	4,023
Greater than 1.00 percent sulfur	--	--	571	4,597	507	--	40	--	NA	NA	6,094
Petrochemical Feedstocks	--	--	251	64	56	--	53	--	--	318	266
Naphtha for Petro. Feed. Use	--	--	251	57	56	--	53	--	--	311	266
Other Oils for Petro. Feed. Use	--	--	--	7	--	--	--	--	--	7	--
Special Naphthas	--	--	29	1	--	--	4	--	159	-133	44
Lubricants	--	--	428	87	489	--	-19	--	152	871	824
Waxes	--	--	-1	85	--	--	-3	--	68	19	133
Petroleum Coke	--	--	971	376	--	--	--	--	772	575	--
Marketable	--	--	194	376	--	--	--	--	772	-202	--
Catalyst	--	--	777	--	--	--	--	--	--	777	--
Asphalt and Road Oil	--	--	2,279	892	604	--	77	--	150	3,548	5,497
Still Gas	--	--	1,155	--	--	--	--	--	--	1,155	--
Miscellaneous Products	--	--	94	1	--	--	4	--	18	73	30
<b>Total</b>	<b>1,680</b>	<b>569</b>	<b>114,327</b>	<b>73,825</b>	<b>92,280</b>	<b>531</b>	<b>2,509</b>	<b>112,535</b>	<b>7,597</b>	<b>160,572</b>	<b>171,120</b>

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

<sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>5</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>6</sup> Exports include industrial alcohol.

<sup>7</sup> Distillate stocks located in the 'Northeast Heating Oil Reserve' are excluded. For details see Appendix D.

<sup>8</sup> Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

<sup>9</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks.

Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau and Form EIA-810, "Monthly Refinery Report."